

# Certificate

No. **ESY 090313 0048 Rev. 00**

**Holder of Certificate:** **Autarco Group BV**  
Torenallee 20  
5617 BC Eindhoven  
THE NETHERLANDS

**Product:** **Converter**  
**Hybrid inverter**

**Model(s):** **S2.MH3000-MIII, S2.MH3600-MIII,  
S2.MH5000-MIII, S2.MH6000-MIII,  
S2.MH8000-MIII, S2.MH3000M-MIII,  
S2.MH3600M-MIII, S2.MH5000M-MIII,  
S2.MH6000M-MIII, S2.MH8000M-MIII,  
S2.MH10000M-MIII.**


**Parameters:** See next pages.

**Applicable standards:** EN 50549-1:2019  
EN 50549-10:2022

This Certificate confirms the compliance with the above listed standards on a voluntary basis. It refers only to the sample submitted to TÜV SÜD Product Service GmbH and does not certify the quality or safety of the serial products. It was issued according to TÜV SÜD Product Service certification program Photovoltaics and Grid Integration. For details see: [www.tuvsud.com/ps-cert](http://www.tuvsud.com/ps-cert)

**Test report no.:** 704092534907-00

**Date,** 2025-12-16



( Zhengdong Ma )

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Models	S2.MH3000-MIII	S2.MH3600-MIII	S2.MH5000-MIII
PV-Input:			
Max. input voltage	DC 500 V		
Mppt voltage range	DC 90 V, ..., 435 V		
Max. input current	AC 16/16 A	AC 16/16 A	AC 16/16 A
Isc PV (absolute maximum)	AC 20/20 A	AC 20/20 A	AC 20/20 A
Battery Input / Output:			
Battery Type	Li-ion/Lead-acid		
Battery Voltage range	DC 40, ..., 60 V		
Max. Charge / discharge current	DC 70 A/ 70 A	DC 80 A/ 80 A	DC 112 A/ 112 A
AC-Output (Grid side):			
Rated output voltage	1/N/PE AC 230 V		
Rated output frequency	50 Hz		
Max. /Rated apparent output power	3000 VA	3600 VA	5000 VA
Max. /Rated output current	AC 13.1 A	AC 15.7 A	AC 21.8 A
Power factor range	-0.8, ..., 1, ..., +0.8		

Models	S2.MH6000-MIII	S2.MH8000-MIII	S2.MH3000M-MIII
PV-Input:			
Max. input voltage	DC 500 V		
Mppt voltage range	DC 90 V, ..., 435 V		
Max. input current	AC 16/16 A	AC 32/32 A	AC 21/21 A
Isc PV (absolute maximum)	AC 20/20 A	AC 40/40 A	AC 24/24 A
Battery Input / Output:			
Battery Type	Li-ion/Lead-acid		
Battery Voltage range	DC 40, ..., 60 V		
Max. Charge / discharge current	DC 135 A/ 135 A	DC 190 A/ 190 A	DC 70 A/ 70 A
AC-Output (Grid side):			
Rated output voltage	1/N/PE AC 230 V		
Rated output frequency	50 Hz		
Max. /Rated apparent output power	6000 VA	8000 VA	3000 VA
Max. /Rated output current	AC 26.1 A	AC 34.8 A	AC 13.1 A
Power factor range	-0.8, ..., 1, ..., +0.8		

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Models	S2.MH3600M-MIII	S2.MH5000M-MIII	S2.MH6000M-MIII
PV-Input:			
Max. input voltage	DC 500 V		
Mppt voltage range	DC 90 V, ..., 435 V		
Max. input current	AC 21/21 A		
Isc PV (absolute maximum)	AC 24/24 A		
Battery Input / Output:			
Battery Type	Li-ion/Lead-acid		
Battery Voltage range	DC 40, ..., 60 V		
Max. Charge / discharge current	DC 80 A/ 80 A	DC 112 A/ 112 A	DC 135 A/ 135 A
AC-Output (Grid side):			
Rated output voltage	1/N/PE AC 230 V		
Rated output frequency	50 Hz		
Max. /Rated apparent output power	3600 VA	5000 VA	6000 VA
Max. /Rated output current	AC 15.7 A	AC 21.8 A	AC 26.1 A
Power factor range	-0.8, ..., 1, ..., +0.8		

Models	S2.MH8000M-MIII	S2.MH10000M-MIII
PV-Input:		
Max. input voltage	DC 500 V	
Mppt voltage range	DC 90 V, ..., 435 V	
Max. input current	AC 42/42 A	
Isc PV (absolute maximum)	AC 48/48 A	
Battery Input / Output:		
Battery Type	Li-ion/Lead-acid	
Battery Voltage range	DC 40, ..., 60 V	
Max. Charge / discharge current	DC 190 A/ 190 A	DC 210 A/ 210 A
AC-Output (Grid side):		
Rated output voltage	1/N/PE AC 230 V	
Rated output frequency	50 Hz	
Max. /Rated apparent output power	8000 VA	10000 VA
Max. /Rated output current	AC 34.8 A	AC 43.5A
Power factor range	-0.8, ..., 1, ..., +0.8	

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Evaluated protection function and operational capabilities

Clause(s) / subclause(s) of EN 50549-1:2019	Applicable clause(s) / subclause (s) of this document	Remarks, optional modes and constraints	Verdict
4.4.2 Operating frequency range	5.2.1 Frequency operating range	--	Pass
4.4.3 Minimal requirement for active power delivery at underfrequency	5.2.1 Frequency operating range	--	Pass
4.4.4 Continuous operating voltage range	5.2.2 Voltage operating range	--	Pass
4.5.2 Rate of change of frequency (ROCOF) immunity	5.3.1 Immunity to disturbances – Rated of change of frequency (ROCOF)	--	Pass
4.5.3.2 Generating plant with non-synchronous generating technology	5.3.3 Immunity to disturbances - Fault ride through, over-voltage (OVRT) and under-voltage (UVRT)	--	Pass
4.5.4 Over-voltage ride through (OVRT)	5.3.3 Immunity to disturbances - Fault ride through, over-voltage (OVRT) and under-voltage (UVRT)	--	Pass
4.6.1 Power response to overfrequency	5.4 Active response to frequency deviation	--	Pass
4.6.2 Power response to underfrequency	5.4 Active response to frequency deviation	--	Pass
4.7.2.2 Voltage support by reactive power, Capabilities	5.5.1 Power capabilities assessment	--	Pass
4.7.2.3 Voltage support by reactive power, Control modes	5.5.2 Voltage support by reactive power - test to determine the reactive power control modes	Q setp. Q(U) Cos φ setp. Cos φ (P)	Pass
4.7.2.3.2 Set point control modes	5.5.2.3 Verification procedure for set point control	Q setp. Cos φ setp.	Pass
4.7.2.3.3 Voltage related control modes	5.5.2.5 Verification procedure for power related control modes for reactive power	Q(U)	Pass
4.7.2.3.4 Power related control mode	5.5.2.5 Verification procedure for power related control modes for reactive power	Cos φ (P)	Pass
4.7.3 Voltage related active power reduction	5.6 Voltage related active power reduction - P(U)	P(U)	Pass
4.7.4.2.2 Zero current mode for converter connected generating technology	5.3.3 Immunity to disturbances - Fault ride through, over-voltage (OVRT) and under-voltage (UVRT)	--	Pass
4.9.3 Requirements on voltage and frequency protection	5.8.3 Verification procedure for generating plants to be connected to a LV distribution network with Interface protection as internal device	--	Pass
4.9.4 Means to detect island situation	5.8.6 Islanding detection	Active methods tested with a resonant circuit	Pass

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		according to EN 62116	
4.10.2 Automatic reconnection after tripping	5.9.3 Automatic reconnection after tripping	--	Pass
4.10.3 Starting to generate electrical power	5.9.4 Starting to generate electrical power	--	Pass
4.11.1 Ceasing active power	5.10 Active power reduction on set point	--	Pass
4.11.2 Reduction of active power on set point	5.10 Active power reduction on set point	--	Pass
4.12 Remote information exchange	5.11 Remote information exchange	Standardized communication protocol not provided by manufacturer	N/A
4.13 single fault tolerance of interface protection system and interface switch	5.12 Requirements regarding single fault tolerance of interface protection system and interface switch	--	Pass

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## Evaluated parameter and parameter range

Specific technical requirement (e.g. grid codes)		EN 50549-1:2019			
Clause(s) / subclause(s) of EN 50549-1:2019	Parameter	Remarks/ additional information	Configurable value range	Default value	
4.4.2 Operating frequency range	47.0 – 47.5 Hz Duration	--	0 – 20 s	Unlimited with protection setting only	
	47.5 – 48.5 Hz Duration	--	30 – 90 min	Unlimited with protection setting only	
	48.5 – 49.0 Hz Duration	--	30 – 90 min	Unlimited	
	49.0 – 51.0 Hz Duration	--	not configurable	Unlimited	
	51.0 – 51.5 Hz Duration	--	30 – 90 min	Unlimited with protection setting only	
	51.5 – 52 Hz Duration	--	0 – 15 min	Unlimited with protection setting only	
4.4.3 Minimal requirement for active power delivery at underfrequency	Reduction threshold	--	not configurable	No reduction	
	Maximum reduction rate	--	not configurable	N/A	
4.4.4 Continuous operating voltage range	Upper limit	--	not configurable	110% Un	
	Lower limit	--	not configurable	85% Un	
4.5.2 Rate of change of frequency (ROCOF) immunity	ROCOF withstand capability (defined with a sliding measurement window of 500 ms)	--	not configurable	2 Hz/s	
4.5.3.2 Under-voltage ride through (UVRT) Generating plant with non-synchronous generating technology	Maximum power resumption time	--	not configurable	1 s	
	Voltage-Time-Diagram	--	See figure 6 default requirement curve of EN 50549-1:2019	Time [s]	U [p.u.]
				0.0	0.2
				0.15	0.2
			1.5	0.85	
4.5.4 Over-voltage ride through (OVRT)	Voltage-Time-Diagram	--	not configurable See figure 8 of EN 50549-1:2019	Time [s]	U [p.u.]
				0.0	1.25
				0.1	1.25
				0.1	1.20
				5.0	1.20
				5.0	1.15
				60	1.15
			60	1.10	
4.6.1 Power response to overfrequency	Threshold frequency f1	--	50.2 Hz – 52 Hz	50.2 Hz	
	Droop	--	2 % – 12 %	5 %	
	Power reference	--	PM   Pmax	Pmax for ESS	



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	Lock in voltage	--	105 %Un	deactivated
	Lock out voltage	--	100 %Un	deactivated
4.7.3 Voltage related active power reduction	Characteristic curve - P (U)	--	--	Indicate default characteristic
	Point a	--	0 – 100%Pn/ U:0 V, ...,264.5 V	100%Pn/ U=207 V
	Point b	--	0 – 100%Pn/ U:0 V, ...,264.5 V	100%Pn/ U=230 V
	Point c	--	0 – 100%Pn/ U:0 V, ...,264.5 V	100%Pn/ U=253 V
	Point d	--	0 – 100%Pn/ U:0 V, ...,264.5 V	5%Pn/ U=257.6 V
	Time constant	--	3 s – 60 s	3.33 s
4.7.4.2.2 Zero current mode for converter connected generating technology	Enabling	--	enable   disable	disabled
	Static voltage range overvoltage	--	100 %Un – 120 %Un	120 %Un
	Static voltage range undervoltage	--	20 %Un – 100 %Un	50 %Un
4.9.3 Requirements on voltage and frequency protection	Threshold for protection as dedicated device [in A or kW. kVA]	--	16 A – 250 kVA	Not specified, inverter integrated as default
	Undervoltage threshold stage 1	--	0.2 Un – 1 Un	0.85Un
	Undervoltage operate time stage 1	--	0.1 s – 100 s	100 s
	Undervoltage threshold stage 2	--	0.2 Un – 1 Un	0.5Un
	Undervoltage operate time stage 2	--	0.1 s – 5 s	5 s
	Overvoltage threshold stage 1	--	1.0 Un – 1.2 Un	1.2Un
	Overvoltage operate time stage 1	--	0.1 s – 100 s	100 s
	Overvoltage threshold stage 2	--	1.0 Un – 1.3 Un	1.3Un
	Overvoltage operate time stage 2	--	0.1 s – 5 s	5 s
	Overvoltage threshold 10 min mean protection	--	1.0 Un – 1.15 Un	1.1Un
	Underfrequency threshold stage 1	--	47.0 Hz– 50.0 Hz	47.5 Hz
	Underfrequency operate time stage 1	--	0.1 s – 100 s	100 s

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	Underfrequency threshold stage 2	--	47.0 Hz – 50.0 Hz	47 Hz
	Underfrequency operate time stage 2	--	0.1 s – 5 s	5 s
	Overfrequency threshold stage 1	--	50.0 Hz – 52.0 Hz	51.5Hz
	Overfrequency operate time stage 1	--	0.1 s – 100 s	100 s
	Overfrequency threshold stage 2	--	50.0 Hz – 52.0 Hz	52Hz
	Overfrequency operate time stage 2	--	0.1 s – 5 s	5 s
4.10.2 Automatic reconnection after tripping	Lower frequency	--	47.0 Hz – 50.0 Hz	49.5 Hz
	Upper frequency	--	50.0 Hz – 52.0 Hz	50.2 Hz
	Lower voltage	--	50 %Un – 100 %Un	85 %Un
	Upper voltage	--	100 %Un – 120 %Un	110 %Un
	Observation time	--	10 s – 600 s	60 s
	Active power increase gradient	--	5% – 3000%/min	10 %/min
4.10.3 Starting to generate electrical power	Lower frequency	--	47.0 Hz – 50.0 Hz	49.5 Hz
	Upper frequency	--	50.0 Hz – 52.0 Hz	50.1 Hz
	Lower voltage	--	50 %Un – 100 %Un	85 %Un
	Upper voltage	--	100 %Un – 120 %Un	110 %Un
	Observation time	--	10 s – 600 s	60 s
	Active power increase gradient	--	5% – 3000 %/min	disabled
4.11.1 Ceasing active power	Activation option	--	Can be achieved by Modbus communication protocol, APP or Autarco cloud, acceptance should be made by the DSO and responsible party	
4.11.2 Reduction of active power on set point	Activation option	--	Can be achieved by Modbus communication protocol, APP or Autarco cloud, acceptance should be made by the DSO and responsible party	
4.12 Remote information exchange	Available communication standards	--	Standardized communication protocol not provided by manufacturer	